

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>264,956</b>	--	--	<b>35,132</b>	<b>30,524</b>	<b>11,874</b>	<b>-23,343</b>	<b>263,731</b>	<b>102,097</b>	<b>0</b>	<b>656,563</b>
<b>Hydrocarbon Gas Liquids</b>	<b>111,320</b>	<b>-15</b>	<b>12,280</b>	<b>30</b>	<b>27,975</b>	--	<b>7,368</b>	<b>12,018</b>	<b>51,437</b>	<b>80,767</b>	<b>158,053</b>
Natural Gas Liquids	111,320	-15	6,750	30	27,462	--	7,046	12,018	51,437	75,046	156,752
Ethane	46,461	--	166	--	15,320	--	2,016	--	7,779	52,152	44,096
Propane	34,458	--	4,734	--	7,498	--	4,786	--	32,344	9,560	45,164
Normal Butane	7,983	--	2,112	30	3,494	--	-1,512	3,497	11,020	614	43,213
Isobutane	9,836	--	-262	--	767	--	170	4,441	217	5,513	7,938
Natural Gasoline	12,582	-15	--	--	383	--	1,586	4,080	76	7,207	16,341
Refinery Olefins	--	--	5,530	--	513	--	322	--	--	5,721	1,301
Ethylene	--	--	9	--	--	--	0	--	--	9	0
Propylene	--	--	6,000	--	513	--	54	--	--	6,459	641
Normal Butylene	--	--	-479	--	--	--	288	--	--	-767	660
Isobutylene	--	--	--	--	--	--	-20	--	--	20	0
<b>Other Liquids</b>	--	<b>3,400</b>	--	<b>13,147</b>	<b>-56,905</b>	<b>-6,828</b>	<b>-7,626</b>	<b>-55,246</b>	<b>7,902</b>	<b>7,784</b>	<b>122,364</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	3,400	--	146	4,372	4,016	-433	8,760	1,453	2,154	4,834
Hydrogen	--	--	--	--	--	3,995	--	3,995	--	0	--
Biofuels (including Fuel Ethanol)	--	3,400	--	142	4,372	25	-433	4,765	1,453	2,154	4,834
Fuel Ethanol	--	688	--	--	4,639	25	-406	4,515	1,244	0	3,603
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	2,712	--	142	-268	--	-27	250	210	2,154	1,231
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	11,617	679	--	-3,176	5,162	4,658	5,652	43,975
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,384	-61,956	-10,844	-4,021	-69,185	1,790	0	73,518
Reformulated	--	--	--	--	-10,272	4,582	-1,199	-4,492	1	0	9,562
Conventional	--	--	--	1,384	-51,684	-15,426	-2,822	-64,693	1,789	0	63,956
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	4	17	--	-21	37
<b>Finished Petroleum Products</b>	--	<b>10</b>	<b>227,401</b>	<b>6,308</b>	<b>-44,469</b>	<b>10,819</b>	<b>488</b>	--	<b>92,448</b>	<b>107,133</b>	<b>101,097</b>
Finished Motor Gasoline	--	0	66,753	--	-2,809	10,819	-245	--	30,087	44,920	6,720
Reformulated	--	--	14,266	--	--	-3,284	--	--	--	10,982	--
Conventional	--	0	52,487	--	-2,809	14,103	-245	--	30,087	33,938	6,720
Finished Aviation Gasoline	--	--	313	--	-161	--	41	--	--	111	496
Kerosene-Type Jet Fuel	--	--	23,892	--	-14,694	--	-154	--	6,179	3,173	11,736
Kerosene	--	--	150	--	--	--	-143	--	364	-71	358
Distillate Fuel Oil	--	10	93,198	--	-27,597	--	870	--	39,171	25,570	42,889
15 ppm sulfur and under	--	10	86,992	--	-26,701	--	193	--	35,062	25,046	35,671
Greater than 15 ppm to 500 ppm sulfur	--	0	2,093	--	-92	--	-6	--	1,549	458	1,228
Greater than 500 ppm sulfur	--	--	4,113	--	-804	--	683	--	2,559	67	5,990
Residual Fuel Oil	--	--	3,622	3,865	835	--	-607	--	1,442	7,487	17,226
Less than 0.31 percent sulfur	--	--	1,031	--	95	--	-528	--	NA	NA	558
0.31 to 1.00 percent sulfur	--	--	1,488	--	206	--	-382	--	NA	NA	4,720
Greater than 1.00 percent sulfur	--	--	1,103	3,865	534	--	303	--	NA	NA	11,948
Petrochemical Feedstocks	--	--	5,680	342	19	--	-21	--	--	6,062	2,011
Naphtha for Petro. Feed. Use	--	--	2,837	308	-6	--	-114	--	--	3,253	1,408
Other Oils for Petro. Feed. Use	--	--	2,843	34	25	--	93	--	--	2,809	603
Special Naphthas	--	--	873	647	30	--	42	--	--	1,508	830
Lubricants	--	--	3,774	1,169	-572	--	902	--	1,805	1,664	9,060
Waxes	--	--	135	54	--	--	12	--	22	155	282
Petroleum Coke	--	--	14,052	231	581	--	-122	--	13,150	1,835	3,364
Marketable	--	--	10,932	231	581	--	-122	--	13,150	-1,285	3,364
Catalyst	--	--	3,120	--	--	--	--	--	--	3,120	--
Asphalt and Road Oil	--	--	2,324	--	-92	--	-70	--	194	2,108	5,541
Still Gas	--	--	10,977	--	--	--	--	--	--	10,977	--
Miscellaneous Products	--	--	1,658	--	-8	--	-17	--	34	1,633	584
<b>Total</b>	<b>376,276</b>	<b>3,395</b>	<b>239,681</b>	<b>54,617</b>	<b>-42,875</b>	<b>15,865</b>	<b>-23,112</b>	<b>220,503</b>	<b>253,885</b>	<b>195,683</b>	<b>1,038,077</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.